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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2014

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$66,089,105			
-----	=	-----	= (+)	\$0.04227
Sales Sm (Sales Schedule)	1,563,349,237			
Fuel (Fb)	\$33,087,730			
-----	=	-----	= (-)	\$0.03014
Sales (Sb)	1,097,928,848			
				-----
				\$0.01213
FAC Billing Cap				-----
				\$0.00090
To Be Recovered in Future Months				-----
				\$ 0.01123
				-----

Effective Date for Billing MARCH 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 20, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2014

(A) Company Generation

Coal Burned	* (+)	27,427,263
Oil Burned	(+)	221,795
Gas Burned	(+)	9,096,296
PJM Day Ahead and Balancing	(+)	2,052,023
Fuel (Assigned Cost during F.O.)	(+)	202,992
Fuel (Substitute for F.O.)	(-)	(350,352)

\* Note: Included in the Coal Burned is the Physical Inv of (\$241,612).

38,650,017

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$27,716,929
Identifiable Fuel Cost - (Substitute for F.O.)	(+)	-
	(-)	0

\$27,716,929

Subtotal

\$66,366,946

(C) Inter-System Sales

Fuel Costs		\$679,854
		-
		<u>679,854</u>

(D) Over or (Under) Recovery from Page 4

(402,014)

Total Fuel Cost (A + B - C - D)

\$66,089,105

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

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SALES SCHEDULE

Month Ended JANUARY 2014

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(A)

Generation (Net)		(+)	1,177,591,491
Purchases		(+)	393,912,995
Inadvertent Interchange	In	(+)	0
			<hr/>
			1,571,504,486

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,919,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(763,751)
			<hr/>
			8,155,249
			<hr/>

(C)

Total Sales	(A - B - C)		<hr/>
			1,563,349,237
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2014

1. Last FAC Rate Billed		(\$0.00129)
2. KWH Billed at Above Rate	(1)	1,563,349,237
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,016,721)
4. KWH Used to Determine Last FAC Rate	(1)	1,251,710,881
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,251,710,881
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,614,707)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$402,014)
9. Total Sales (Page 3)		1,563,349,237
10. Kentucky Jurisdictional Sales	(1)	1,563,349,237
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$402,014)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$56,656,961	=	(+)	\$0.04545
Sales Sm (Sales Schedule)		1,246,465,933			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					\$0.01531

FAC Billing Cap \$0.00090

To Be Recovered in Future Months \$ 0.01441

Effective Date for Billing APRIL 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 20, 2014

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\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2014

(A) Company Generation

Coal Burned	* (+)	28,143,148
Oil Burned	(+)	121,465
Gas Burned	(+)	6,761,876
PJM Day Ahead and Balancing	(+)	1,224,817
Fuel (Assigned Cost during F.O.)	(+)	572,316
Fuel (Substitute for F.O.)	(-)	(766,630)

\* Note: Included in the Coal Burned is the Physical Inv of (\$241,612).

		<u>36,056,993</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	\$5,934,884
Identifiable Fuel Cost - (Substitute for F.O.)	(+)	-
	(-)	0
		<u>\$5,934,884</u>
Subtotal		<u>\$41,991,877</u>
(C) Inter-System Sales		
Fuel Costs		\$3,176,524
		-
		<u>3,176,524</u>
(D) Over or (Under) Recovery from Page 4		<u>(17,841,607)</u>
Total Fuel Cost (A + B - C - D)		<u>\$56,656,961</u>

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

FEBRUARY 2014

(A)

Generation (Net)		(+)	1,167,014,694
Purchases		(+)	147,003,353
Inadvertent Interchange	In	(+)	0
			<u>1,314,018,047</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	65,391,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	2,161,114
			<u>67,552,114</u>

(C)

<hr/>			
Total Sales	(A - B - C)		<u>1,246,465,933</u>
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2014

1. Last FAC Rate Billed Calculated		\$0.01213
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00090
	(1)	
2. KWH Billed at Above Rate		1,246,465,933
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$1,121,819
	(1)	
4. KWH Used to Determine Last FAC Rate		1,563,349,237
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,563,349,237
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$18,963,426
8. Over or (Under) Recovery (L3 - L7)		(\$17,841,607)
	(1)	
9. Total Sales (Page 3)		1,246,465,933
	(1)	
10. Kentucky Jurisdictional Sales		1,246,465,933
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$17,841,607)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due to rounding.



Company

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended

MARCH 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$61,269,782	=	(+)	\$0.05267
Sales Sm (Sales Schedule)		1,163,220,620			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					\$0.02253

FAC Billing Cap

\$0.00250

To Be Recovered in Future Months

\$ 0.02003

Effective Date for Billing

MAY 2014

Submitted by

(Signature)

*Michelle K. Carpenter*

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

APRIL 18, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2014

(A) Company Generation

Coal Burned	*	(+)	25,110,394
Oil Burned		(+)	305,058
Gas Burned		(+)	9,712,973
PJM Day Ahead and Balancing		(+)	3,088,503
Fuel (Assigned Cost during F.O.)		(+)	286,684
Fuel (Substitute for F.O.)		(-)	(449,638)

\* Note: Included in the Coal Burned is the Physical Inv of (\$241,612).

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$9,730,298
Identifiable Fuel Cost - (Substitute for F.O.)	(+)	-
	(-)	0

38,053,974

-----

\$9,730,298

-----

Subtotal

\$47,784,272

-----

(C) Inter-System Sales

Fuel Costs	\$4,550,984
------------	-------------

-----

-

4,550,984

(D) Over or (Under) Recovery from Page 4

(18,036,494)

-----

Total Fuel Cost (A + B - C - D)

\$61,269,782

=====

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

MARCH 2014

(A)

Generation (Net)		(+)	1,061,012,364
Purchases		(+)	218,722,572
Inadvertent Interchange	In	(+)	0
			<u>1,279,734,936</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	110,270,480
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,243,836
			<u>116,514,316</u>

(C)

Total Sales	(A - B - C)		<u><u>1,163,220,620</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

## OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

MARCH 2014

1. Last FAC Rate Calculated		\$0.01531
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00090
	(1)	
2. KWH Billed at Above Rate		1,163,220,620
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$1,046,899
	(1)	
4. KWH Used to Determine Last FAC Rate		1,246,465,933
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,246,465,933
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$19,083,393
8. Over or (Under) Recovery (L3 - L7)		(\$18,036,494)
	(1)	
9. Total Sales (Page 3)		1,163,220,620
	(1)	
10. Kentucky Jurisdictional Sales		1,163,220,620
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$18,036,494)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due to rounding.

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = \$48,469,459 = (+) \$0.05645

Sales Sm (Sales Schedule) 858,601,745

Fuel (Fb) \$33,087,730 = (-) \$0.03014

Sales (Sb) 1,097,928,848 \$0.02631

FAC Billing Cap \$0.00250

To Be Recovered in Future Months \$ 0.02381

Effective Date for Billing JUNE 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended APRIL 2014

**(A) Company Generation**

Coal Burned	* (+)	17,458,758
Oil Burned	(+)	145,041
Gas Burned	(+)	1,187,775
PJM Day Ahead and Balancing	(+)	143,742
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv of (\$241,612).

		18,935,316
<b>(B) Purchases</b>		
-----		
Net Energy Cost - Economy Purchases	(+)	\$6,124,929
Identifiable Fuel Cost - (Substitute for F.O.)	(+)	-
	(-)	0
		\$6,124,929
Subtotal		\$25,060,245
<b>(C) Inter-System Sales</b>		
-----		
Fuel Costs		\$651,643
		651,643
<b>(D) Over or (Under) Recovery from Page 4</b>		(24,060,857)
		-----
Total Fuel Cost (A + B - C - D)		\$48,469,459

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2014

(A)

Generation (Net)		(+)	721,269,737
Purchases		(+)	163,050,641
Inadvertent Interchange	In	(+)	0
			<u>884,320,378</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	16,296,848
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,421,785
			<u>25,718,633</u>

(C)

Total Sales	(A - B - C)		<u>858,601,745</u>
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Company EAST KENTUCKY POWER COOPERATIVE

**OVER OR (UNDER)-RECOVERY SCHEDULE**

Month Ended APRIL 2014

1. Last FAC Rate Calculated		\$0.02253
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00250
	(1)	
2. KWH Billed at Above Rate		858,601,745
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$2,146,504
	(1)	
4. KWH Used to Determine Last FAC Rate		1,163,220,620
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,163,220,620
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$26,207,361
8. Over or (Under) Recovery (L3 - L7)		(\$24,060,857)
	(1)	
9. Total Sales (Page 3)		858,601,745
	(1)	
10. Kentucky Jurisdictional Sales		858,601,745
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$24,060,857)



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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$46,184,468	=	(+)	\$0.04986
Sales Sm (Sales Schedule)		926,279,929			
Fuel (Fb)		\$33,087,730			
-----	=	-----	=	(-)	\$0.03014
Sales (Sb)		1,097,928,848			\$0.01972

FAC Billing Cap \$0.00250

To Be Recovered in Future Months \$ 0.01722

Effective Date for Billing JULY 2014

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended MAY 2014

**(A) Company Generation**

Coal Burned	* (+)	20,024,639
Oil Burned	(+)	566,258
Gas Burned	(+)	1,431,095
PJM Day Ahead and Balancing	(+)	(423,001)
Fuel (Assigned Cost during F.O.)	(+)	212,548
Fuel (Substitute for F.O.)	(-)	(320,999)

\* Note: Included in the Coal Burned is the Physical Inv of (\$241,612).

21,490,540

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$5,928,912
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,928,912

Subtotal

\$27,419,452

**(C) Inter-System Sales**

Fuel Costs		\$1,509,097
		-

1,509,097

**(D) Over or (Under) Recovery from Page 4**

(20,274,112)

Total Fuel Cost (A + B - C - D)

\$46,184,468

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2014

(A)

Generation (Net)		(+)	817,664,801
Purchases		(+)	161,002,815
Inadvertent Interchange	In	(+)	0
			<u>978,667,616</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	42,877,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,510,687
			<u>52,387,687</u>

(C)

Total Sales	(A - B - C)		<u>926,279,929</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2014

1. Last FAC Rate Calculated		\$0.02631
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00250
	(1)	
2. KWH Billed at Above Rate		926,279,929
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$2,315,700
	(1)	
4. KWH Used to Determine Last FAC Rate		858,601,745
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		858,601,745
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$22,589,812
8. Over or (Under) Recovery (L3 - L7)		(\$20,274,112)
	(1)	
9. Total Sales (Page 3)		926,279,929
	(1)	
10. Kentucky Jurisdictional Sales		926,279,929
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$20,274,112)

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PUBLIC SERVICE  
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$45,243,932</u>	=	(+)	<u>\$0.04419</u>
Sales Sm (Sales Schedule)		1,023,789,545			
Fuel (Fb)		<u>\$33,087,730</u>			
-----	=	-----	=	(-)	<u>\$0.03014</u>
Sales (Sb)		1,097,928,848			<u>\$0.01405</u>

FAC Billing Cap \$0.00250

To Be Recovered In Future Months \$ 0.01155

Effective Date for Billing AUGUST 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 21, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended JUNE 2014

**(A) Company Generation**

Coal Burned	(+)	19,630,074
Oil Burned	(+)	369,376
Gas Burned	(+)	962,707
PJM Day Ahead and Balancing	(+)	(1,889)
Fuel (Assigned Cost during F.O.)	(+)	105,782
Fuel (Substitute for F.O.)	(-)	(111,557)

\* Note: Included in the Coal Burned is the Physical Inv of (\$241,612).

20,954,492

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$8,832,352
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>\$8,832,352</u>

Subtotal

\$29,786,844

**(C) Inter-System Sales**

Fuel Costs		\$249,679
		<u>249,679</u>

**(D) Over or (Under) Recovery from Page 4**

(15,706,766)

Total Fuel Cost (A + B - C - D)

\$45,243,932  
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended JUNE 2014

(A)

Generation (Net)		(+)	802,562,516
Purchases		(+)	236,626,627
Inadvertent Interchange	In	(+)	0
			<u>1,039,189,143</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	7,492,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,907,598
			<u>15,399,598</u>

(C)

Total Sales	(A - B - C)		<u>1,023,789,545</u> *****
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Company EAST KENTUCKY POWER COOPERATIVE

**OVER OR (UNDER)-RECOVERY SCHEDULE**

Month Ended JUNE 2014

1. Last FAC Rate Calculated		\$0.01972
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00250
	(1)	
2. KWH Billed at Above Rate		1,023,789,545
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$2,559,474
	(1)	
4. KWH Used to Determine Last FAC Rate		926,279,929
5. Non-Jurisdictional KWH (Included In L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included In L4) (L4 - L5)		926,279,929
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$18,266,240
8. Over or (Under) Recovery (L3 - L7)		(\$15,706,766)
	(1)	
9. Total Sales (Page 3)		1,023,789,545
	(1)	
10. Kentucky Jurisdictional Sales		1,023,789,545
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$15,706,766)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due to rounding.



FA. Whelan

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AUG 20 2014

PUBLIC SERVICE  
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$41,272,901	=	(+)	\$0.03948
-----		-----			
Sales Sm (Sales Schedule)		1,045,341,686			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					-----
					\$0.00934

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FINANCIAL ANA

FAC Billing Cap \$0.00250

To Be Recovered in Future Months \$ 0.00684

Effective Date for Billing SEPTEMBER 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 20, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended JULY 2014

**(A) Company Generation**

Coal Burned	* (+)	19,135,782
Oil Burned	(+)	828,343
Gas Burned	(+)	825,205
PJM Day Ahead and Balancing	(+)	(746,654)
Fuel (Assigned Cost during F.O.)	(+)	1,848,107
Fuel (Substitute for F.O.)	(-)	(2,148,634)

\* Note: Included in the Coal Burned is the Physical Inv of (\$237,730).

19,742,149

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$11,115,371
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$11,115,371

Subtotal

\$30,857,520

**(C) Inter-System Sales**

Fuel Costs	\$1,355,507
------------	-------------

-

1,355,507

**(D) Over or (Under) Recovery from Page 4**

(11,770,889)

Total Fuel Cost (A + B - C - D)

\$41,272,901

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

JULY 2014

(A)

Generation (Net)		(+)	783,513,185
Purchases		(+)	309,710,556
Inadvertent Interchange	In	(+)	0
			-----
			1,093,223,741

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	39,726,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,156,055
			-----
			47,882,055
			-----

(C)

Total Sales	(A - B - C)		1,045,341,686
			=====

Company

EAST KENTUCKY POWER COOPERATIVE

## OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

JULY 2014

1. Last FAC Rate Calculated		\$0.01405
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00250
	(1)	
2. KWH Billed at Above Rate		1,045,341,686
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$2,613,354
	(1)	
4. KWH Used to Determine Last FAC Rate		1,023,789,545
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,023,789,545
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$14,384,243
8. Over or (Under) Recovery (L3 - L7)		(\$11,770,889)
	(1)	
9. Total Sales (Page 3)		1,045,341,686
	(1)	
10. Kentucky Jurisdictional Sales		1,045,341,686
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$11,770,889)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due to rounding.

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$38,107,054	=	(+)	\$0.03535
Sales Sm (Sales Schedule)		1,077,849,989			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					\$0.00521

FAC Billing Cap \$0.00250

To Be Recovered in Future Months \$ 0.00271

Effective Date for Billing OCTOBER 2014

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 19, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended AUGUST 2014

**(A) Company Generation**

Coal Burned	*	(+)	18,494,789
Oil Burned		(+)	748,447
Gas Burned		(+)	533,860
PJM Day Ahead and Balancing		(+)	(53,929)
Fuel (Assigned Cost during F.O.)		(+)	531,813
Fuel (Substitute for F.O.)		(-)	(643,170)

\* Note: Included in the Coal Burned is the Physical Inv of (\$237,730).

19,611,810

**(B) Purchases**

Net Energy Cost - Economy Purchases		(+)	\$11,537,499
Identifiable Fuel Cost - (Substitute for F.O.)		(+)	-
		(-)	0

\$11,537,499

Subtotal

\$31,149,309

**(C) Inter-System Sales**

Fuel Costs			\$111,121
------------	--	--	-----------

111,121

**(D) Over or (Under) Recovery from Page 4**

(7,068,866)

Total Fuel Cost (A + B - C - D)

\$38,107,054

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

AUGUST 2014

(A)

Generation (Net)		(+)	760,124,619
Purchases		(+)	328,602,064
Inadvertent Interchange	In	(+)	0
			<u>1,088,726,683</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,061,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,815,694
			<u>10,876,694</u>

(C)

Total Sales	(A - B - C)		<u><u>1,077,849,989</u></u>
-------------	-------------	--	-----------------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2014

1. Last FAC Rate Calculated		\$0.00934
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00250
	(1)	
2. KWH Billed at Above Rate		1,077,849,989
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$2,694,625
	(1)	
4. KWH Used to Determine Last FAC Rate		1,045,341,686
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,045,341,686
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$9,763,491
8. Over or (Under) Recovery (L3 - L7)		(\$7,068,866)
	(1)	
9. Total Sales (Page 3)		1,077,849,989
	(1)	
10. Kentucky Jurisdictional Sales		1,077,849,989
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$7,068,866)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due to rounding.



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PUBLIC SERVICE  
COMMISSION

October 20, 2014

Ms. Chris Whelan  
Division of Financial Analysis  
Kentucky Public Service Commission  
PO Box 615  
Frankfort, KY 40602-0615

Subject: Discontinuation of FAC Cap

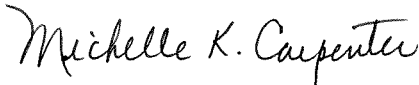
Dear Ms. Whelan:

Please be advised that EKPC has recovered all accumulated fuel costs associated with capping the FAC beginning in January 2014 to help minimize the negative impact to our members and ultimately, end use consumers, due to the extremely cold weather incurred during the first quarter of the year. Accordingly, the factor for September to be applied to October usage will be (.00030).

Given EKPC has now fully recovered the accumulated fuel costs from the capping mechanism, next month's over/under recovery calculation will revert to its original format and exclude the capping component.

If you have any questions or need additional information, please call me at (859)745-9294.

Sincerely,



Michelle K. Carpenter  
Controller

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2014

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$26,620,822	=	(+) \$0.02984
-----		-----		
Sales Sm (Sales Schedule)		892,205,018		
Fuel (Fb)		\$33,087,730		
-----	=	-----	=	(-) \$0.03014
Sales (Sb)		1,097,928,848		-----
				(\$0.00030)

Effective Date for Billing NOVEMBER 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted OCTOBER 20, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2014

(A) Company Generation

Coal Burned	* (+)	18,094,521
Oil Burned	(+)	54,942
Gas Burned	(+)	828,046
PJM Day Ahead and Balancing	(+)	275,954
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv of (\$237,730).

19,253,463

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,325,769
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,325,769

Subtotal

\$23,579,232

(C) Inter-System Sales

Fuel Costs		\$343,495
------------	--	-----------

-

343,495

(D) Over or (Under) Recovery from Page 4

(3,385,085)

Total Fuel Cost (A + B - C - D)

\$26,620,822  
=====

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

SEPTEMBER 2014

(A)

Generation (Net)		(+)	789,516,594
Purchases		(+)	120,154,393
Inadvertent Interchange	In	(+)	0
			<u>909,670,987</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,978,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,487,969
			<u>17,465,969</u>

(C)

Total Sales	(A - B - C)		<u>892,205,018</u>
-------------	-------------	--	--------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2014

1. Last FAC Rate Calculated		\$0.00521
	(1)	
1A. Last FAC Rate Actually Billed (Capped)		\$0.00250
	(1)	
2. KWH Billed at Above Rate		892,205,018
3. FAC Revenue/(Refund Billed) (L1A x L2)		** \$2,230,513
	(1)	
4. KWH Used to Determine Last FAC Rate		1,077,849,989
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,077,849,989
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$5,615,598
8. Over or (Under) Recovery (L3 - L7)		(\$3,385,085)
	(1)	
9. Total Sales (Page 3)		892,205,018
	(1)	
10. Kentucky Jurisdictional Sales		892,205,018
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$3,385,085)

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$24,701,844	=	(+)	\$0.02790
Sales Sm (Sales Schedule)		885,255,234			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00224)

Effective Date for Billing DECEMBER 2014

Submitted by

(Signature)

*Michelle K. Carpenter*

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

NOVEMBER 20, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2014

(A) Company Generation

Coal Burned	*	(+)	16,484,742
Oil Burned		(+)	457,328
Gas Burned		(+)	307,270
PJM Day Ahead and Balancing		(+)	(181,093)
Fuel (Assigned Cost during F.O.)		(+)	236,522
Fuel (Substitute for F.O.)		(-)	(256,029)

\* Note: Included in the Coal Burned is the Physical Inv of (\$237,730).

17,048,738

(B) Purchases

Net Energy Cost - Economy Purchases		(+)	\$8,202,829
Identifiable Fuel Cost - Other Purchases		(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)		(-)	0

\$8,202,829

Subtotal

\$25,251,567

(C) Inter-System Sales

Fuel Costs			\$547,637
			-
			547,637

(D) Over or (Under) Recovery from Page 4

2,085

Total Fuel Cost (A + B - C - D)

\$24,701,844

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

---

SALES SCHEDULE

Month Ended OCTOBER 2014

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(A)

Generation (Net)		(+)	671,548,663
Purchases		(+)	240,582,665
Inadvertent Interchange	In	(+)	0
			<hr/>
			912,131,328

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	19,728,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,148,094
			<hr/>
			26,876,094

(C)

			<hr/>
Total Sales	(A - B - C)		885,255,234
			<hr/> <hr/>



Company

EAST KENTUCKY POWER COOPERATIVE

## OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

OCTOBER 2014

1. Last FAC Rate Billed		(\$0.00030)
2. KWH Billed at Above Rate	(1)	885,255,234
3. FAC Revenue/(Refund) (L1 x L2)		** (\$265,577)
4. KWH Used to Determine Last FAC Rate	(1)	892,205,018
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		892,205,018
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$267,662)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$2,085
9. Total Sales (Page 3)		885,255,234
10. Kentucky Jurisdictional Sales	(1)	885,255,234
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$2,085

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$33,299,187	=	(+)	\$0.02934
------------------------------	---	--------------	---	-----	-----------

Sales Sm (Sales Schedule)		1,134,816,652			
---------------------------	--	---------------	--	--	--

Fuel (Fb)	=	\$33,087,730	=	(-)	\$0.03014
-----------	---	--------------	---	-----	-----------

Sales (Sb)		1,097,928,848			(\$0.00080)
------------	--	---------------	--	--	-------------

Effective Date for Billing JANUARY 2015

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted DECEMBER 19, 2014

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\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended NOVEMBER 2014

**(A) Company Generation**

Coal Burned	*	(+)	19,342,985
Oil Burned		(+)	702,236
Gas Burned		(+)	424,226
PJM Day Ahead and Balancing		(+)	(685,573)
Fuel (Assigned Cost during F.O.)		(+)	81,891
Fuel (Substitute for F.O.)		(-)	(139,040)

\* Note: Included in the Coal Burned is the Physical Inv of (\$237,730).

19,726,726

**(B) Purchases**

Net Energy Cost - Economy Purchases		(+)	\$13,096,601
Identifiable Fuel Cost - Other Purchases		(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)		(-)	0

\$13,096,601

Subtotal

\$32,823,327

**(C) Inter-System Sales**

Fuel Costs			\$83,156
------------	--	--	----------

-

83,156

**(D) Over or (Under) Recovery from Page 4**

(559,017)

Total Fuel Cost (A + B - C - D)

\$33,299,187

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

NOVEMBER 2014

(A)

Generation (Net)		(+)	799,912,506
Purchases		(+)	341,934,416
Inadvertent Interchange	In	(+)	0
			<u>1,141,846,922</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,535,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	4,495,270
			<u>7,030,270</u>

(C)

Total Sales	(A - B - C)		<u>1,134,816,652</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2014

1. Last FAC Rate Billed		(\$0.00224)
	(1)	
2. KWH Billed at Above Rate		1,134,816,652
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,541,989)
	(1)	
4. KWH Used to Determine Last FAC Rate		885,255,234
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		885,255,234
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,982,972)
8. Over or (Under) Recovery (L3 - L7)		(\$559,017)
	(1)	
9. Total Sales (Page 3)		1,134,816,652
	(1)	
10. Kentucky Jurisdictional Sales		1,134,816,652
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$559,017)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

FA

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2014

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$32,103,802	=	(+)	\$0.02683
-----		-----			
Sales Sm (Sales Schedule)		1,196,680,453			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					-----
					(\$0.00331)

Effective Date for Billing FEBRUARY 2015

Submitted by

(Signature)

*Michelle K. Carpenter*

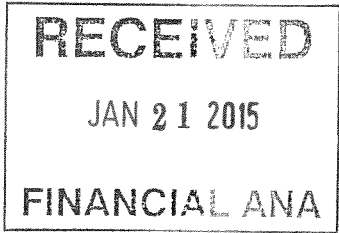
MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JANUARY 20, 2015



\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2014

(A) Company Generation

Coal Burned	*	(+)	21,938,482
Oil Burned		(+)	296,769
Gas Burned		(+)	177,606
PJM Day Ahead and Balancing		(+)	67,664
Fuel (Assigned Cost during F.O.)		(+)	116,990
Fuel (Substitute for F.O.)		(-)	(153,370)

\* Note: Included in the Coal Burned is the Physical Inv of (\$237,730).

22,444,141

(B) Purchases

Net Energy Cost - Economy Purchases		(+)	\$9,959,727
Identifiable Fuel Cost - Other Purchases		(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)		(-)	0

\$9,959,727

Subtotal

\$32,403,868

(C) Inter-System Sales

Fuel Costs			\$349,556
------------	--	--	-----------

-

349,556

(D) Over or (Under) Recovery from Page 4

(49,491)

Total Fuel Cost (A + B - C - D)

\$32,103,802

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

DECEMBER 2014

(A)

Generation (Net)		(+)	910,148,594
Purchases		(+)	302,232,866
Inadvertent Interchange	In	(+)	0
			<u>1,212,381,460</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,281,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,420,007
			<u>15,701,007</u>

(C)

Total Sales	(A - B - C)		<u>1,196,680,453</u>
			=====



Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2014

1. Last FAC Rate Billed		(\$0.00080)
	(1)	-----
2. KWH Billed at Above Rate		1,196,680,453
		-----
3. FAC Revenue/(Refund) (L1 x L2)		** (\$957,344)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,134,816,652
		-----
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,134,816,652
		-----
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$907,853)
		-----
8. Over or (Under) Recovery (L3 - L7)		(\$49,491)
	(1)	-----
9. Total Sales (Page 3)		1,196,680,453
	(1)	-----
10. Kentucky Jurisdictional Sales		1,196,680,453
		-----
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
		-----
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$49,491)
		-----

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due